finance against bills should not exceed 10 per cent.

(iv) A concession of 50 per cent reduction in service tariffs for remittances will be given. The same may also be extended to collection of outstation bills/cheques.

(v) Table banks may honour small Fixed Deposit Receipts say upto Rs. 10,000/- of the Kashmiri migrants at the designated branches without verifying details from the branch of Origin against some indemnity bonds.

(vi) The following other existing concessions summarised below should continue:

(a) For term credits, the banks may adopt a flexible and pragmatic approach as regards debt-equity ratio, especially for small projects. Reschedulement of the repayment programme may also be allowed in deserving cases.

(b) The banks may review all irregular accounts within a timeframe of three months with a view to exploring the possibilities of regularising them through sanctioning additional working capital facilities.

(c) Period of realisation of bills purchased and advance bills for collection may be extended upto one month by Branch Managers.

(d) Liberal acceptance credit/L.C. facilities may be extended to facilitate purchases on credit. The margin for bank guarantees and inland letters of credit should not exceed 15 per cent, depending on merits of each case.

(e) The facility for transfer of bank accounts/funds maintained with their branches in the valley to some other designated/specified branch(es) outside the valley, at the request of their customers, may be continued with necessary safeguards so that unauthorised withdrawals or transfers are not encouraged. Similarly, banks may arrange to designate specific branches outside the Valley to receive instruments drawn on their branches in the Valley.

Proposal for National Power Grid

*286. SHRI PASUMPON THAKIRUTTINAN:

SHRI V. GOPALSAMY:

Will the Minister of POWER be pleased to state:

(a) whether there is any proposal under Government's consideration to have National Power Grid by Power Grid Corporation of Inida;

(b) if so, when it will be commissioned;

(c) what are the salient features of this grid;

(d) what is the number of power projects on completion which have been transferred so fari to Power Grid Corporation of India by NHPC and NTPC;

(e) what is the capacity of each of these power projects;

(f) what is the number of more power projects which are proposed to be transferred in the near future by NHPC and NTPC to Power Grid Corporation of India;

(g) what is the number of major power transmission lines which are being executed by the Power Grid Corporation of India, the details of each power lines and the progress made so far and date of commission of each power line; and

(h) what is the number of power line projects which are waiting for approval and the details of each such project such as the cost of project, nature of power line and also year of completion?

THE MINISTER OF POWER (SHRI N. K. P. SALVE): (a) Yes, Sir.

(b) and (c) Setting up of the National Power Grid is an evolutionary process which envisages strengthening of existing Regional Power Grids and their progressive integration through inter-State/ inter-Regional transmission lines. The National Grid will enable optimal utilisation of existing resources and permit power transfer from one region to anotner.

(d) and (e) The details of the completed and on-going associated transmission projects transferred to Power Grid Corporation of India Limited (Powergrid) from NTPC and NHPC are indicated in Statement-I (*See* below).

(f) No further associated transmission projects are to be transferred from NHPC and NTPC to Powergrid.

(g) The details of major power transmission lines being executed by Powergrid, the progress made so far and the date of commissioning of these lines is indicated in Statement-II (*See* below)

(h) The details of the transmission line projects awaiting approval of the Government are given in Statement-III.

Statement-I

LIST OF COMPLETED /ON GOING TRANSMISSION SYSTEM

Name of the project	Lines and sub-stations
1	2
(a) *Transferred from NTPC*	
NORTHERN REGION	
Singrauli Stage-I	Singrauli-Kanpur via Obra 400 KV S/C Singrauli Obra 400 KV S/C
Singrauli Stage-II	Singrauli-Manda to Lucknow 400 KV S/C Lucknow-Moradabad 400 KV S/C Moradabad-Muradnagar 400 KV S/C Muradnagar-Panipat 400 KV S/C Singrauli-Manda-Kanpur 400 KV S/C Kanpur-Agra 400 KV S/C £ Agra-Jaipur 400 KV S/C Associated Sub-stations: Agra (NTPC) Jaipur (RSEB) extn. Obra (UPSEB) extn. Kanpur (UPSEB) extn. Muradnagar (UPSEB) extn. Panipat (BBMB) extn. Lucknow (UPSEB) extn. Moradabad (UPSEB) extn.
Rihand Stage-I	Rihand-Singrauli 400 KV S/C Rihand-Kanpur (NTPC) 407 KV S/C ** and LILO of Singrauli-Panki-I&II at Kanpur (NTPC) Kanpur-Ballagbarh 400 KV S/C Ballabgarh-Jaipur 400 KV S/C@ and Jaipur (NTPC) -Jaipur (RSEB) Dadri-Malerkotla 400 KV (S/C Ballabgarh-Dadri 400 KV D/C Dadri-Mandola 400 KV (D/C Rihand-Dadri HVDC line alongwith bipoles terminals & associated equipment LILO of Muradnagar-Panipat at Dadri 400 KV (D/C LILO of Agra-Heerapura at Jaipur (NTPC)

Name of the Project	Lines and Sub-stations
1	2
	Associated Sub-stations: Kanpur (NTPC) incl. SVC Ballabhgarh (NTPC) Mandaula (NTPC) Malerkotla (NTPC) Jaipur (NTPC)
Anta	Anta-Bhilwara 220KV D/C Anta-Dausa 220 KV D/C* Associated Sub-stations: Jaipur (RSEB) extn. Bhilwara (RSEB) ext'n.
Auraiya	Auraiya-Agra 220 KV D/C Auraiya-Agra 400 KV D/C Agra-Ballabgarh 400 KV S/C *Associated Sub-stations;* Agra (UPSEB) 220 KV extn. Agra (NTPC) 400 KV ext'n. Ballabgarh (NTPC) 400 KV ext'n.
WESTERN REGION	
Korba Stage-I	Korba-Korba (West) 400 KV S/C Korba Bhilai-I 400 KV S/C Korba-Bhilai-II 400 KV S/C Bhilai-Koradi-I 400 KV S/C Koradi-Satpura 400 KV S/C Satpura-Indore 400 KV S/C Indore-Asoj 400 KV S/C
Korba Stage-II	Korba-Bhilai-III 400 KV S/C Bhilai-Chandrapur 400 KV D/C Chandrapur (NTPC)-Chandrapur (MSEB) 400 KV D/C Associated Sub-stations; Chandrapur (MSEB) Ext'n. Chandrapur (NTPC) Chandrapur (MSEB) Ex'n. Bhilai (MPEB) Extn. Koradi (MSEB) Ex'n. Satpura (MPEB) Ex n. Indore (MPEB) Ex'n. Asoj (GEB) Ext'n. Korba (MPEB) Ex'n.
Vindhyachal-I	Vindhyachal-Jabalpur-Itarsi 400 KV D/C Itarsi-Asoj via Indore 400 KV S/C Vindhyachal-Korba 400 KV S/C Associated Sub-stations : Jabalpur (NTPC) ; Itarsi (NTPC) Indore (MPEB) Ex'n. Asoj (GEB) Ex'n. HVDC back to back station as Vindhyachal alongwith associated Singrauli-Vindyachal 400 KV D/C Link.
Gas Projects :	
Kawas	Kawas-Valthan 220 KV D/C Kawas-Navsari 220 KV D/C/ Kawas Bharuch 220 KV D/C Associated Sub-stations : Bharuch (GEB) Ext'n. Valthan (GEB) Ex'n. Navasri (GEB) Extn.

Name of the Project	Lines and Sub-Stations
Eastern Region :	
Farakka-I	Durgapur (NTPC)-Durgapur (WBSEB) 400 KV S/C (Charged at 220 KV) Farakka-Durgapur 400 KV S/C Farakka-Jeerhat 400 KV S/C
Farakka-II	Farakka-Jeerhat 400 KV S/C Farakka-Bihartshariff 400 KV D/C Farakka-Durgapur 400 KV S/C Durgapur-Jamshedpur 400 KV S/C Associated Sub stations : Durgapur (NTPC) ; Biharshariff (NTPC) Jamshedpur (NTP C) Jeerhat (WBSEB) extn. ;
Kahalgaon	Kahalgaon-Maithon 400 KV D/C Maithon-Jamshedpur 400 KV D/C Jamshedpur-Rourkela 400 KV S/C LILO of FSTPP-B' Sharif at Kh STPP Associated Sub-stations : Maithon (NTPC) Rourkela (NTPC) Jamshedpur (NTPC) Extn.
Talcher Stage-I	Talcher-Rengali 400 KV D/C Talcher-Rourkela 400 KV D/C Associated Sub-stations : Rourkela (NTPC) extn. Rengal, (NHPC) extn.
Southern Region :	
Ramagundam Stage-I. . . .	Nagarjunasagar-Hyderabad 400 KV S/C Hyderabad-Nagarjunasagar 400 KV S/C Nagar junasagar-Cuddapah-I 400 KV S/C Cuddapah-Bangalore 400 KV S/C Cuddapah-Madras 400 KV S/C Bangalore-Salem 400 KV S/C Nagar junasagar-Cuddapah-II 400 KV S/C Ramagundam-Nagarjunasagar 400 KV D/C
Ramagundam Stage-II . . .	Nagar junasagar-Munirabad 400 KV S/C Associated Sub-stations Hyderabad (NTPC) Nagarjunasagar (NTPC) Cuddapah (NTPC) Bangalore (NTPC) Munirabad (NTPC) Salem (NLC) extn. Madras (NLC) extn.

Name of the Project	Lines and Sub-stations
Tentral Transmission Project-I . .	Ramagundam-Khammam 400 KV S/C Khammam-Vijayawada 400 KV S/C Vijayawada-Gajuwaka 400 KV S/C Nagarjunasagar-Gooty 400 KV S/C Gooty-Bangalore 400 KV S/C Ramagundam-Chandrapur 400 KV D/C Associated Sub-stations : Hyderabad (NTPC) extn. Nagarjunasagar (NTPC) Extn. Bangalore (NTPC) extn. Chandrapur (NTPC) extn. Khammam (NTPC) Gajuwaka (NTPC) Vijaywada (NTPC) Gooty (NTPC) ;

*Implemented as Anta-Jaipur (Heerapura) 220 KV D/C of 556 cct. km.

**Includes shifting of Kanpur UPSEB-Agra line to Kanpur (NTPC) of 20 cct. km.

@Includes LILO of Agra-Jaipur (RSEB) circuit at Jaipur (NTPC) of 14 cct. km.

£Panki-Agra 400 KV line constructed under SSTPP TL system was realigned to Kanpur S/S of NTPC from Panki S/S under RHSTPP TL system.

£Though these HVDC lines have been transferred by promulgating the ordinance, the physical handing over of the assets is planned to take place shortly.

Notes :

(1) In respect of switchyards at power stations, all equipments up to and including the outgoing gantry are excluded.

(2) All spares for the maintenance of lines and S/S allocable to Transmission Systems are included.

(3) All start-up systems for Generating Stations are excluded.

(4) The specific terminal points for switchyards at various generating stations shall be identified separately.

LIST OF COMPLETED/ONGOING TRANSMISSION PROJECTS

Name of the Project	Lines and Sub-stations
(b) *Transferred from NHPC*	
Chukha Transmission system	400 KV Malda-Farakka Transmission Line (D/C) 220 KV Birpara-Bongaigaon Trans. Line (D/C) 220 KV Phunishullong Bipara Trans. Line (One D/C & one S/C) 220 KV Birpara-Siligur Trans. Line (D/C) 220 KV Siliguri-Dalkhola 220 KV Dalkhola-Purne Trans. Line (D/C) 220 KV Dalkhola-Malda Trans. Line (D/C) Sub-station : Birpara, Bongaigaon, Siliguri, Dalkhola, Purnea, Malda.

Name of the Project	Lines and Sub-stations
Jeypore-Talcher Trans. System	400 KV Jeypore-Talcher Trans. Line (S/C) Sub-station: Jeypore, Indravati, Rengali (Talcher)
Transmission Lines for Salal	220 KV Jammu-Sarna (S/C) 220 KV Sarna-Dasuya (S/C) 220 KV Salal-Udhampur-Kishenpur (D/C) 220 KV Salal Jammu S/C
Transmission Lines for Bairasiul	220 KV Bairasiul-Pong (D/C) line
Transmission Line for Loktak Project	132 KV Line Liemaial-Imphal (S/C) 132 KV Liemaial-Jiribam (S/C) Circuit II Line
Transmission Lines	220 KV Tanakpur-Bareily D/C line 220 KV salal-II-Kishenpur-Sarna (D/C) Stringing of IInd Ckt. of 220 KV Sarna-Dasuya 220 KV Salal-Jammu (S/C)

Statement-II

Transmission Lines under Construction

Sl. No.	Name of Line	Length CKM	Progress of Contn. (July 93) Total No. of Locns	Stubs Compltd No.	Tower Erctd No.	Stringing Complt CKM	Ant. Completion
1.0	*Farakka-II Trans. Project*						
	Durgapur-Jamshedpur S/C 400 KV . .	190	481	453	392	127	Mar. 94
2.0	*Kahalgaon Trans. Project*						
	Jamshedpur-Rourkela S/C 400 KV . .	174	408	Line	Compltd. in 7/93		
3.0	*Talcher Trans. Project*						
	(a) Talcher-Rourkela D/C 400 KV .	336	485	315	166	..	Mar. 95
	(b) Talcher-Rengali D/C 400 KV	48	70	69	5	..	Apr. 94
4.0	*Ranganadi Trans. Project*						
	Ranganad-Balipara D/C 400 KV	340	445	97	8	..	Nov. 96
5.0	*Neyveli stage-II Trans. Project*						
	(a) Neyveli-Trichy D/C 400 KV	328	477	477	474	304	Mar. 94
	(b) Trichy-Madurai D/C 400 KV	260	365	296	245	134	"
6.0	*Kathalguri Trans. Project :*						
	(a) Kathalguri-Mariani D/C 400 KV	310	440	223	32	..	Nov. 94
	(b) Mariani-Misa D/C 400 KV	446	624	390	..	..	Mar. 95

TRANSMISSION LINES UNDER CONSTRUCTION

Sl. No.	Name of line	Length CKM	Progress of constn. (July, 93) Total No. of LOCNS	Stubs Compltd No.	Tower Erctd No.	Stringing complition CKM	Ant. completion
	(c) Misa-Balipara ; D/C 400 KV ;	210	244	..	..	..	May, 95
	(d) Balipara-Rowta D/C 400 KV ;	174	238	96	..	..	May, 95
	(e) Rowta-Bongaigaon D/C 400 KV ;	404	531	218	..	..	May, 95
	(f) Bongaigaon-Siliguri D/C 400 KV ;	440	589	325	..	..	May, 95
	(g) Siliguri-Malda D/C 400 KV ;	421	533	416	..	..	May, 95
	(h) Balipara-Tezpur D/C 220 KV	15	24	16	10	..	Mar. 94
7.0	*Gandhar Trans. Project :*						
	(a) Gandhar-Padg S/C 400 KV	315	790	44	..	..	Sept. 95
	(b) Gandhar-Dengon D/C 400 KV ;	320	425	36	..	..	Sept. 95
	(c) Gandhar-Bharuch D/C 220 KV	25	42	42	42	20	Mar. 94
8.0	*Salal-II Tans. Project :*						
	(a) Salal-Kishenpur-Sarna D/C 220 KV ;	322	473	426	262	58	July, 94
	(b) Salal-Jammu S/C 220 KV ;	56	184	169	105	5	Mar. 94
9.0	*Dulhasti contingency Trans. Project :*						
	(a) Dulnasti-Kishanpur D/C 220 KV	243	359	20	..	..	Dec., 95;
10.0	Hissar-Hsisar Line D/C 220 KV	30	52	26	..	..	Mar. 94
11.0	*Doyang Trans. Project :*						
	(a) Dimapur-Mls D/C 220 KV ;	250	395	316	228	19	Mar. 95*
	(b) Doyang-Dimpur D/C 132 KV ;	195	545	165	69	..	..
	(c) Dimapur-Impal S/C 132 KV	18	395	458	369	13	Ma . 95

*Work held up since October, 90 due to contractural problems.

*Work stopped due to paucity of funds.

TRANSMISSION LINES FOR WHICH PREPARATORY WORK STARTED

Sl.No.	Name of line	CKT Type	Voltage Class	Length CKM	Anticipated completion (as in 07/93)
1.0	*Kishenpur-Moga Trans. project*				1997-98
	Kishenpur-Moga	2xS/C	800 KV	580	
2.0	VINDHYACHAL ST-I ADDNL TR. PROJECT				1997-98
	(a) Vindhyachal-Jabalpur	D/C	400 KV	320	
	(b) Jabalpur Itarsi	D/C	400 KV	245	
	(c) Itarsi-Dhule	D/C	400 KV	430	
3.0	*Dulhasti Transmission project*				1995 96
	(a) Dulhasti-Kishenpur	D/C	400 KV	232	
	(b) Kishenpur-Srinagar	D/C	400 KV	378	
4.0	*Nathpa Jhakri Transmission project*				1997-98
	(a) Nathpa-Jhakri-Abdullapur	D/C	400 KV	350	
	(b) Nathpa-Jhakri-Kolkam	D/C	400 KV	184	
	(c) Koldam-Hissar	D/C	400 KV	522	
	(d) Abdullapur-Bawana	D/C	400 KV	325	
	(e) Bawana-Bhiwari	D/C	400 KV	200	
	(f) Bhiwani-Jaipur	S/C	400 KV	245	
5.0	*Uri Transmission project*				1996-97
	(a) Uri-Srinagar	D/C	400 KV	200	
6.0	*Chamera-1-Kishenpur project*				1995-96
	(a) Chamera-1-Kishenpur	S/C	400 KV	150	
7.0	*Koelkaro Transmission project*				2000-01
	(a) Koelkaro-Jamshedpur	S/C	400 KV	200	
8.0	*Kopilist-I Extn. Transmission project*				1995-96
	(a) Kopili-Misa	S/C	220 KV	85	

Statement-III

Details of the Transmission Line Projects awaiting approval.

Sl. No.	Name of the Project	Commissioning Schedule	Anticipated cost (Rs. Crores)	System Details
1	LD&C-SR . .	1998-99	501	Load Despatch & Communication Scheme for Southern Region.
2	LD&C-NR . .	1998-99	463	Load Despatch & Communication Scheme for Northern Region.
3	LD&C-NER . .	1999-2000	150	Load Despatch & Communication Scheme for North-Eastern Region.
	Chandrapur HVDC .	1997-98	1,045	(1) Back to Back HVDC Station lining Western & Southern Region located at Chandrapur.
				(2) Ramagundam-Hyderabad 410 D/C line
5	Augmentation of NER	1996-97	81	i. Khandong-Khliehriat S/C 132 KV.
				ii. Khliehriat-Badarpur S/C 132 KV
				iii. Badarpur-Jiribam S/C 132 KV.
				iv. Badarpur-Kumarghat S/C 112 KV.
				V. Badarpur-Kolasib-Aizwal S/C 132 KV.
6	HVDC Jeypore . .	1998-99	615	(1) Back to Backstationforlinking Eastern and Southern Regions located located at Jeypore.
				(2) Jeypore-Gazuwaka 400 KV D/C line.
7	HVDC Mau . .	1998-99	686	Back to back station for linking Eastern and Northern Regions located at Mau.
				i. Mau-Bihar Shariff 400 KV D/C Line.
				ii. Mau-Mau 400 KV D/C.
				iii. Mau-Varanasi 400 KV D/C.
8	RAPP III & IV . .	1996-97	72	i. RAPP-B-Chittorgarh 220 KV D/C line.
				ii. RAPP-B-Udaipur 220 KV S/C
				iii. RAPP B-Anta 220 KV S/C
				iv. LILO of one Circuit of RAPP-Kota 220 KV D/C line of RAPP-B.
9	Kaiga APP . .	1996-97	27	Kaiga-Sirsi 400 KV D/C line
10	Vindhyachal II . .	1998-99	450	i. Vindhyachal-Bina-Nagada 400 KV D/C line
				ii. Nagada-Ranasan 400 KV D/C lin
				iii. Korba-Bhilai 400 KV S/C

Sl. No.	Name of the Project	Commissioning Schedule	Anticipated cost (Rs. crores)	System Details
11	Unchahar-II . .	1997-98	208	1. Unchanar-Kanpur 2x220 KV D/C
				2. LILO of Singrauli Kanpur 400 KV D/C of Allahabad.
				3. Kanpur-Kanpur 2x400 KV D/C.
12	Tehri . . .	1997-98	431	1 Tehri-Meerut I 800 KV S/C
				(2) Tehri-Meerut II, 800 KV S/C
				(3) Meerut Muzaffarnagar 400 KV S/C.
				(4) LILO of Muzaffarnagar Muradnagar 400 KV D/C
				(5) LILO of Dadri Panipat 400 KV D/C.
				(6) LILO of Dadri Ballabhgarh 400 KV D/C
13	Rihand II. . .		358	(1) Rihand-Kanpur 400 KV S/C line.
				(2) Kanpur Ballabhgarh 400 KV S/C line
				(3) Rihand-Singrauli 400 KV D/C
14	TPS I&II Expansion .		308	(1) Neyveli Neyveli 400 KV S/C
				(2) Neyveli Singarapet 400 KV D/C
				(3) Singarpet-Bangalore 400 KVD/Cline.
				(4) Neyveli-Neyveli 220 KV D/C.
				(5) Neyveli sillianoor 220 KV S/C line.
15	Yamunanagar. . .		75	(1) Abdullapur Mandola 400 KV S/C line
				(2) Yamunanagar Shahbad 220 KV D/C line.
				(3) Yamunanagar Abdullapur 220 KV D/C line.
16	Faridabad. . .		55	LILO of Dadri-Ballabhgarh 400 KV D/C of Faridabad.
				(2) LILO of Ballabhgarh-Jeypore 400 KV D/C of Alwar.
17	Dhauliganga . .	*	215	Dhauliganga-Bareilly 400 KV D/C.
18	Kameng . .	*	65	(i) Kameng-Balipara 400 KV D/C.
				(ii) Kameng Bhalukpung-Balipara 220 KV D/C line.
19	Godavari-I . .	*	36	LILO of Vijaywada-Gazuwaka 400 KV S/C line.
20	Mangalore-I . .	*	121	(i) Mangalore-Hasan 400 KV D/C.
				(ii) Mangalore-Marcada 220 KV D/C.

Sl. No.	Name of the project	Commissioning Schedule	Anticipated cost (Rs. Crst.	eSystem Details
21.	Kayamkulam-I .	*	25	(i) Kayamkulam-Lallon 220 KV D/C (ii) Kayamkulam-Edamom 220 KV D/C line.
22.	Baglihar .	*	76	Baglihar-Kishanpur 400 KV D/C.
23.	Sawalkot .	*	58	Sawalkot-Kishenpur 400 KV D/C.
24.	Anta II . . .		74	(i) Anta-Beawar 220 KV D/C line (ii) Anta-Kota 220 KV S/C Line (iii) LILO of Anta-Hirapura 220 KV D/C line at !aypore.

NOTE: The above list is only indicative and comprises of the projects under approval as of today.

The cost, commissioning schedule and system details of transmission schemes indicated above are subject to change depending upon fund availability, system requirement and other such conditions prevailing from time to time.

* At present it is not possible to indicate the precise commissioning date. However, the transmission project is being planned to match the commissioning schedule of the Generation Project.

Disposal of Complaints by SEBI

*287. SHRI RAMSINH RATHWA:
SHRI GOPALSINH G. SOLANKI:

Will the Minister of FINANCE be pleased to state:

(a) what is the number of complaints received by the SEBI since its statutory formation;

(b) what are the details of complaints, their nature and the type of offending parties and the number of complaints in each category;

(c) what is the number out of these which have been disposed of satisfactorily and the reasons in general and specific for non-redressal of such complaints;

(d) wnether it is not owing to inadequate infrastructure in registration and transfer work on the part of registrars to the issue; and

(e) what are the reasons that new agencies or system, particularly 'Paperless trading' is not being introduced in the capital market?

THE MINISTER OF STATE IN THE MINISTRY OF FINANCE AND THE MINISTER OF STATE IN THE MINISTRY OF PARLIAMENTARY AFFAIRS: (DR. ABRAR AHMED)